Greening Performance Report

For the Agreement of 9 November 2009 entered into with the European Bank for Reconstruction and Development representing the Kingdom of Spain

For 2012, as of 31 December 2012

National Fund for Environmental Protection and Water Management
National Operator of the Green Investment Scheme
Climate Protection Department
Green Investment Scheme Unit
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1. Summary

1.1. Background

The Agreement (hereinafter referred to as the Agreement) with the European Bank for Reconstruction And Development (EBRD) representing the Kingdom of Spain was signed on 9 November 2009. The commercial value of the Agreement amounts to EUR 25,000,000.00. On 26 October 2010 the Climate Account, owned by the National Fund for Environmental Protection and Water Management acting as the National Operator of the Green Investment Scheme, was credited with the amount equivalent to the commercial value of the Agreement, which after currency conversion amounted to PLN 98,187,500.00.

1.2. Summary of the obligations arising from Assigned Amount Unit (AAU) Purchase Agreement

In the implementation of obligations under the AAU Purchase Agreement, the National Fund for Environmental Protection and Water Management (NIEPWM / the National Fund) will guarantee that the Proceeds will be disbursed on the Greening Programmes listed below:
- Agricultural biogas plants (25% of funds provided under the transactions), i.e. construction or modernisation of power production plants using biogas (including production of thermal energy);
- Biomass-fired combined heat and power plants and heat plants (25% of funds provided under the transactions), i.e. construction or modernisation of biomass-fired power and heat production plants;
- Construction, extension and conversion of electricity networks to enable the connection of wind energy generation sources (50% of funds provided under the transactions).

The amount of up to 5% (PLN 5,336,397) of the Proceeds can be assigned to cover the costs of implementing the national Green Investment Scheme, including:
- a) Technical assistance for eligible Beneficiaries in preparation and development of Greening Projects;
- b) Marketing and promotion of Greening Programmes;
- c) Management and administration of the Greening Plan and Greening Projects by the Seller or the Operator of the National Operator of the Green Investment Scheme;
- d) The Monitoring Committee operations;
- e) Monitoring, verification and audits, including external auditors and reviewers.

The Agreement specifies the following deadlines for performance of commitments:

<table>
<thead>
<tr>
<th>Programme</th>
<th>Announcement on the calls for proposals(^1)</th>
<th>Making commitments</th>
<th>Disbursement of proceeds</th>
<th>Implementation of the projects</th>
<th>Monitoring of the projects</th>
</tr>
</thead>
</table>

\(^1\) Pursuant to the Agreement the announcements on launching the calls for proposals should be published by 30.06.2010. By way of a letter of 30.06.2010 the Buyer has granted consent to postpone the deadline for announcements on launching the calls for proposals to 30.07.2010.

\(^2\) Explanation in the comment of the National Operator point 7.1: Błąd! Nie można odszedłć źródła odwolania.
1.3. Call for proposals

The calls for proposals take place under a competition procedure. The National Operator has announced a total of 4 calls for proposals for respective Greening Programmes: one for biomass-fired combined heat and power plants and heat plants, one for agricultural biogas plants and two for electricity networks. The calls conducted in 2010 and 2011 were described in reports for 2010 and 2011, respectively. In 2012, the second call for Construction, extension and conversion of electricity networks to enable the connection of wind energy generation sources was announced.

In 2012 one Project, which was initially selected under the call announced in 2010, was made eligible and co-financing agreement for that project was concluded.

1.4. Financial performance of Projects

In the period covered by this Report, the National Fund transferred funds from the Agreement amounting to PLN 5,907,101.73, including:

- under the grant for the beneficiaries - PLN 6,547,107.50,

To cover the costs of implementing the Green Investment Scheme - PLN 359,994.23.

Funds in the bank account were:

- as of 01.01.2012: PLN 101,584,164.52;
- as of 31.12.2012: PLN 99,855,072.10;
- Interest accrued in 2012: PLN 4,178,009.31.

1.5. Environmental effect

The commitments concerning the project implementation effects defined in the AAU Agreement are as follows:

<table>
<thead>
<tr>
<th>Greening Programme</th>
<th>Indicator</th>
<th>Value according to the AAU agreement</th>
<th>Implementation according to the AAU agreement</th>
</tr>
</thead>
<tbody>
<tr>
<td>Agricultural/biogas plants</td>
<td>Installed power (MWe)</td>
<td>5</td>
<td>8.66</td>
</tr>
<tr>
<td></td>
<td>Production of electric energy (GWh/year)</td>
<td>43</td>
<td>68.86</td>
</tr>
<tr>
<td></td>
<td>Reduction of CO2 emissions (Mg/year)</td>
<td>not specified in the AAU Agreement</td>
<td>62,338.50</td>
</tr>
<tr>
<td>Biomass-fired combined heat and power plants and heat plants</td>
<td>Installed power (MWh)</td>
<td>27</td>
<td>4.15</td>
</tr>
<tr>
<td></td>
<td>Production of electric energy (GWh/year of heat)</td>
<td>238</td>
<td>36.56</td>
</tr>
<tr>
<td></td>
<td>Reduction of CO2 emissions (Mg/year)</td>
<td>not specified in the AAU Agreement</td>
<td>11,709.00</td>
</tr>
</tbody>
</table>
1.6. The schedule of activities' (projects') implementation

All the projects selected under the call for proposals will be implemented within the below deadlines:

- Construction, extension and conversion of electricity networks to enable the connection of wind energy generation sources funds spending by 30.05.2016, projects completion by 30.09.2015.

Detailed information on the deadlines for individual projects already under implementation is included in the Annex in Table 8.1, thus Table 8.1 does not include description of the projects concerning construction and conversion of electricity networks.

2. Performance of the call for proposals

2.1. Agricultural biogas plants

The reports for 2010 and 2011 presented the information on the progress of the call respectively by 31.12.2010 and by 31.12.2011. In 2012 there were no calls for proposals related to the needs of implementation of this Agreement. As a result of the conducted call for proposals, the National Fund has signed co-financing agreements for 7 projects concerning the construction of agricultural biogas plants under the Greening Programme.

2.2. Biomass-fired combined heat and power plants and heat plants

Information on the progress of the call for proposals under the priority programme "Green Investment Scheme (GIS) Part 3 – Biomass-fired combined heat and power plants and heat plants" was presented in reports for 2010 and 2011. There were no calls for proposals under the Programme in 2012. As a result of the conducted call for proposals, the National Fund has signed co-financing agreement for 1 project concerning the construction of combined heat and power plant with a ORC unit under the Greening Programme.

2.3. Construction, extension and conversion of electricity networks to enable the connection of wind energy generation sources

The report for 2010 and 2011 included information on the performance of the first call for proposals. After arrangements made by the Monitoring Committee on the changes in the provisions of the Programme in January 2012 the amended Priority Programme has been adopted "Green Investment
Scheme (GIS) Part 4) Construction, extension and conversion of electricity networks to enable the connection of wind energy generation sources (RES)."

On 06.03.2012 the National Fund has announced the second call for proposals of projects under priority programme entitled "Green Investment Scheme (GIS) Part 4) Construction, reconstruction and conversion of electricity networks to enable the connection of wind energy generation sources (RES)." Applications could have been submitted from 13.03.2012 to 27.03.2012. Co-financing under the second call is to be provided only in the form of grants from the funds collected on the Climate Account - PLN 200 for each kW of connected electricity from sources of wind energy generation, but no more than 40% of project’s eligible costs. The total cost of project is to be higher than PLN 8 million.

27 applications for co-financing in the form of grants for a total amount of PLN 157,175,833.19 were submitted under the call for proposals, with the total project cost amounting to PLN 685,691,987.83.

24 applications were assessed positively. One application was rejected at the stage of formal assessment (negative assessment after appeal). Two applicants withdrew from the competition for co-financing.

On 29.08.2012, the National Fund approved the ranking list of projects initially eligible for co-financing, which included 24 projects. At the beginning the allocation under the competition for co-financing in the form for a grant amounted to PLN 55 million. The sum of co-financing applied for under the projects which are on the ranking list exceeded the available funds allocated for the competition, thus the ranking list was divided into the basic list, including the best projects in accordance with the selection criterion until the envelope of available funds is exhausted, and the reserve list.

In order to provide co-financing to all positively considered applications on 13.11.2012 the Minister of the Environment approved the changes introduced in the Rules of the second competition under the priority programme. The changes consisted in increasing the competition allocation to PLN 147.1 million by supplementing the budget allocation with funds from the Agreement to the amount of PLN 66 million and from other funds of the National Fund.

On 6.12.2012 the National Fund approved the change in the ranking list of the projects initially eligible for co-financing under the above-mentioned competition, which included 24 applicants for a total amount of requested grant equalling to PLN 147.1 million. On 26 February 2013 one applicant has resigned from project implementation. During the negotiation stage, the applicants signalled the problems with meeting the deadlines for achievement of the material effect and the environmental effect. On 18.11.2013 Spain has granted a consent to prolong both the deadlines by 24 months.

On 19.12.2012 the National Fund has approved the change in the Rules of the second competition organised under priority programme entitled "Green Investment Scheme (GIS) Part 4) Construction, reconstruction and conversion of electricity networks to enable the connection of wind energy generation sources (RES)." The introduced changes consisted in:

- change in the deadline for funds transfer to 30.06.2016;
- change in the deadline for grant amount settlement to 30.09.2016;
- change in the period for costs eligibility - not later than 30.09.2016 (the September date follows from the competition documents previously approved by Spain), as compared to the initial deadline for AAUPA the prolongation amounts to 3 years and 3 months;
- postponement of projects completion deadline to 30.05.2015.

The provisions of the Rules on the deadlines for investment completion were shortened by 3 months as compared to the deadline negotiated with Spain, i.e. to 30.06.2015 (grant settlement to 30.09.2016).
In 2012, no funds were spent on the projects under this GIS Programme.

3. **Description of the Projects that received co-financing from the funds of the Climate Account.**

3.1. **Agricultural biogas plants**

The total facility parameters to be covered by co-financing include:

- installed thermal power: 4.249 MWt;
- installed electric power: 8.66 MWt;

The planned heat production amounts to 88,894.0 GJ/year and electricity production to 67,775.77 MWh/year. Detailed information about the planned scope of works can be found in Table 8.3 in the Annex.

3.2. **Biomass-fired combined heat and power plants and heat plants**

The total facility parameters to be covered by co-financing include:

- installed thermal power: 4.15 MWt;
- installed electric power: 0.95 MWe;

The planned heat production amounts to 95,616 GJ/year and electricity production to 7,600 MWh/year. Detailed information about the planned scope of works can be found in Table 8.3 in the Annex.

3.3 **Construction, extension and conversion of electricity networks to enable the connection of wind energy generation sources**

As described above, there were no payments made to any of the projects initially selected for co-financing from the funds provided under this Agreement in the reporting period.

4. **Financial performance of Projects**

4.1 **Conclusion**

By the end of 2012 a total of PLN 6,907,101.73 has been spent on the grants for beneficiaries and GIS implementation costs, including the funds paid to the beneficiaries for the investment part that amounted to PLN 6,547,107.50. In 2012, 7% of Proceeds (i.e. income with interest) was paid, which represents the total amount paid under the Agreement due to the fact that in the periods covered by earlier reports no funds were spent. Detailed information on the financial performance is included in the Annex in Table 8.2.

4.2 **Distribution of total costs by Greening Programmes**

The following presents information on total costs of Projects which received co-financing (i.e. for which co-financing agreements were signed).

<table>
<thead>
<tr>
<th>Programme</th>
<th>Total cost [PLN]</th>
</tr>
</thead>
<tbody>
<tr>
<td>Agricultural biogas plants (7 projects)</td>
<td>131,458,728.00</td>
</tr>
<tr>
<td>Biomass-fired combined heat and power plants and heat plants (1 project)</td>
<td>23,715,000</td>
</tr>
</tbody>
</table>
4.3 Distribution of eligible costs by Greening Programmes

The following presents information on eligible costs for Projects which received co-financing (i.e. for which co-financing agreements were signed).

<table>
<thead>
<tr>
<th>Programme</th>
<th>Eligible cost [PLN]</th>
</tr>
</thead>
<tbody>
<tr>
<td>Agricultural biogas plants (1 project)</td>
<td>102,504,413.00</td>
</tr>
<tr>
<td>Biomass-fired combined heat and power plants and heat plants (1 project)</td>
<td>22,538,000</td>
</tr>
</tbody>
</table>

4.4 Transfer of Proceeds from the sale of AAUs to Beneficiaries by Greening Programmes

The following is the information on grants transferred to beneficiaries.

<table>
<thead>
<tr>
<th>Programme</th>
<th>Grant amount paid to beneficiaries in 2012 [PLN]</th>
<th>Total grant amount paid to beneficiaries in 2010-2011 [PLN]</th>
</tr>
</thead>
<tbody>
<tr>
<td>Agricultural biogas plants (7 projects)</td>
<td>6,547,107.50</td>
<td>6,547,107.50</td>
</tr>
<tr>
<td>Biomass-fired combined heat and power plants and heat plants (1 project)</td>
<td>0.00</td>
<td>0.00</td>
</tr>
</tbody>
</table>

4.5 Funds returned, unused or used contrary to the terms of co-financing agreements

In the reporting period there was no evidence that funds were disbursed contrary to the terms of the Greening Plan or the co-financing agreements between the National Fund and the Beneficiaries.

4.6 Use of Proceeds for administrative purposes

From the amount of PLN 5,336,197 allocated to administrative purposes, constituting up to 5% of Proceeds from the Agreement together with interest, the amount of PLN 359,994.23 was paid to cover the costs of implementing the Green Investment Scheme.

5. Greening Effect

For 7 projects selected for co-financing under the priority programme "Green Investment Scheme Part 2) Agricultural biogas plants", for which co-financing agreements were concluded in 2012 the total planned environmental effect, as of the end of 2012, amounted to CO₂ emission reduction equaling 02,339 Mg/year.

For 1 project selected for co-financing under the Greening Programme "Biomass-fired combined heat and power plants and heat plants", for which co-financing agreements were concluded in 2012, the
total planned environmental effect, as of the end of 2012, amounted to CO₂ emission reduction equaling 11,709 Mg/year. For 24 projects placed on the ranking list of projects initially eligible for co-financing under the second competition under the priority programme entitled “Green Investment Scheme (GIS) Part 4” Construction, reconstruction and conversion of electricity networks to enable the connection of wind energy generation sources (RES)”, the planned environmental effect is CO₂ emission reduction amounting to 2,216,738.36 Mg CO₂/year (After resignation of one applicant from project implementation on 26 February 2013 the planned environmental effect changed and now it amounts to 1,745,212.36 Mg CO₂/year). The total planned environmental effect for the 8 projects that are already being implemented with the use of funds from the Agreement in the form of reduction / avoidance of CO₂ emissions is 74,047.93 Mg CO₂/year as of the end of 2012.

6. Compliance with environmental requirements

6.1 Summary of issues addressed in the Environmental Impact Assessments

In case of Greening Programmes concerning the agricultural biogas plants and biomass-fired combined heat and power plants and heating plants, the competition-related documents indicated that it was necessary to meet relevant requirements arising from the environmental protection regulations, including the environmental impact assessments.

Below is a summary of environmental impact assessments submitted together with applications for co-financing of projects concerning agricultural biogas and biomass-fired combined heat and power plants and heat plants:

- Environmental Impact Assessments, completed with the required report, preceded the decision on the environmental conditions of approval for the project implementation. The obligation to prepare environmental impact report results from the regulations in force in Poland and applies to investments that could significantly affect the environment (Ordinance of the Council of Ministers of 9 November 2004 on the types of projects that may significantly affect the environment and the specific conditions related to qualifying projects to prepare an environmental impact report (Dz.U. No. 257 of 2004, item 2573, as amended)).

- Reports from the conducted environmental impact assessment described in detail the material scope of the discussed investment and analysed its impact on individual elements of the environment, such as: nature and landscape, including the impact on NATURA 2000 sites, human health, the lands surface, greenery, water and sewage management, air and climate, acoustic climate. Analyses in this area amounted to an indication of the potential risks and verification and next confirmation that Polish regulations will not be violated.

- The report on the conducted environmental impact assessment indicated actions to be implemented during construction and operation stage of the project to minimise the negative impact on the individual elements of the environment.

- The procedure for decisions on environmental conditions of approval for the project implementation involved the local community (social consultation) that was allowed to bring comments and objections. As regards projects approved for co-financing, local communities ultimately accepted the implementation on the territory of their gminas the investments applying for co-financing from the funds under the Agreements.

Conducted environmental impact assessments and decisions issued on their basis on the environmental conditions of approval allowed for the final building permits to be issued.
6.2 Procedure for obtaining the required legal and formal documents concerning the environment and construction

Completion of the acquisition of all the legal and formal documents required for the implementation of the investment was necessary for transmission of the supporting documentation required to undertake and to complete the second stage of evaluation of applications for agricultural biogas plants and biomass-firred combined heat and power plants and heat plants.

The applications submitted for co-financing approval by the Minister of the Environment are fully ready for implementation in substantive terms, which was confirmed by the applicants in the required legal and formal documents, such as:

- environmental decisions,
- building permits,
- promises of energy concessions,
- ensuring the supply of substrates,
- ensuring the collection of post-digestion sludge,
- contracts of sale/purchase of electricity and/or heat.

For projects implemented under the Programme: "Green Investment Scheme (GIS) Part 4) – Construction, extension and conversion of electricity networks to enable the connection of wind energy generation sources (RES)" the applicants have presented the necessary documents. The documents confirm the possibility to implement the connections to the network with the deadlines agreed upon in the Agreement. In order to settle the funds the beneficiaries are obliged to present by 30.06.2016 e.g. the final acceptance protocol and putting the entire investment into service (electricity connections complete with the wind farm) enabling to connect the entire electricity from wind plants (with statement of its power).

7. Main Activities of the National Operator

7.1. GIS implementation issues addressed by the Operator

a) During the Agreement implementation it was agreed with the Buyer that a part of the funds from the envelope allocated to biomass will be moved to co-finance biogas projects, thus there will be a reduction in the effect of activities (including the environmental effect) related to the implementation of the priority projects “Green Investment Scheme Part 3) Biomass-fired combined heat and power plants and heat plants”.

b) Given the fact that 50% of Proceeds from the Agreement has been allocated to the projects of agricultural biogas plants and biomass-fired combined heat and power plants and heat plants, and 50% to construction of connection of wind farms to electricity networks the potential risk for funds disbursements lays in the uncertainty regarding the provisions of the RES act. This uncertainty directly affects the profitability level of these projects.

c) Another risk to the disbursement of funds under this Agreement is the reduction in the value of co-financing upon settlement of the tenders for selection of contractors or settlement of works in amounts lower than envisaged at the time of signing the project co-financing agreement. The National Fund monitors the status of the funds use and it will possibly allocate the released funds for co-financing of other projects agreed upon with the Buyer. Thus it is necessary to determine the interpretation of the Assigned Amount Units Purchase Agreement as regards the feasibility of reducing the value of the total cost below the threshold indicated in the Greening Plan as a result of conducting tender procedure under the laws of the Republic of Poland below the cost projected in the application for co-financing and the signed co-financing agreement.
d) In the period covered by this report one meeting of the Monitoring Committee was held on 09.10.2012, which featured presentation of the progress of the agreements implementation. The National Fund received consent to the proposal of changing the deadlines for projects implemented under the priority programme “Construction, extension and conversion of electricity networks to enable the connection of wind energy generation sources”. On 18.12.2012 Spain confirmed its consent to extend the period of implementation and resources spending by 24 months.

e) In 2013, it will be required to undertake actions aimed at clarifying with the Buyer the issues regarding the possibility to introduce changes consisting in greater flexibility in the implementation of commitments following from the Agreement in the face of division of the Proceeds as regards their spending on Greening Programmes (e.g. dates for monitoring of the effects obtained for the implemented network projects).

7.2. Other activities related to GIS management

Not applicable.

Date and signature of the persons who drew up the Report:

[Signature]

Date and signature of the persons who accepted the Report:

[Signature]

Date and signature of the persons who accepted the Report:

[Signature]

Date and signature of the persons who approved the Report:

[Signature]
8. Annexes

8.1 Table describing the projects that received co-financing from the Climate Account

8.2 Financial performance of projects

8.3 Table of environmental effects
<table>
<thead>
<tr>
<th>No.</th>
<th>No. of co-financing agreement</th>
<th>Beneficiary</th>
<th>Title of the project</th>
<th>Scope of the project</th>
<th>Type of construction works</th>
<th>Timetable for implementation</th>
<th>Period of implementation in accordance with the co-financing agreement</th>
<th>Progress</th>
</tr>
</thead>
<tbody>
<tr>
<td>2</td>
<td>3490/2010</td>
<td>Jedwark Energia Spółka z o.o.</td>
<td>Construction of a biogas-fired combined heat and power plant within the premises of Jedwark Industrial Park</td>
<td>Construction of a biogas-fired combined heat and power plant under the co-generation system</td>
<td>Construction of tank chambers, reinforced concrete slabs for storage of substrates, reinforced concrete concrete process water tank, process water tanks, two mechanical substrate feeders, five pipes to store biomass, two regeneration units with a total capacity of 2,520 kW, process building with a laboratory and office rooms, transformer station, electricity and thermal power output system, fire anti-catastrophic, fencing of the premises</td>
<td>31.12.2013</td>
<td>31.12.2013</td>
<td>The contractor has been selected. The beneficiary requested for the geothermal license by PNW 1,401,401 for licensing by 31.12.2013. The investment project is expected to be completed by the end of 2013.</td>
</tr>
<tr>
<td>2</td>
<td>3490/2010</td>
<td>Poligas Bogatynie Energy-Energo Sp. z o.o.</td>
<td>Construction of the Bogatynie biogas plant that generates energy in a renewable source in Tatra Park in Bogatynie</td>
<td>Construction of a biogas plant</td>
<td>Construction of digestion tanks, post-digestion tanks, preliminary tank for sludge, pretreatment tank, emergency tanks, network for biomass storage, structural and post-digestion slabs, structural concrete process water tank, process water tanks, two mechanical substrate feeders, five pipes to store biomass, two regeneration units, transformer station</td>
<td>31.12.2013</td>
<td>10.06.2013</td>
<td>Construction works in progress. The beneficiary requested for the increase in the environmental effects given the increased power of the co-generation from 1,064 kW to 1.2 MW.</td>
</tr>
<tr>
<td>3</td>
<td>3476/2010</td>
<td>Sooropodatkowy Ratne Biogas J.E. Strzechański Sp. z o.o.</td>
<td>Agricultural biogas plant of 1.8 MW power in Gromowo, Gromowo</td>
<td>Construction of a biogas plant</td>
<td>Installation of a biogas plant. System for procurement and feeding of the raw material, preparing space for filling and emptying the tanks, digesters, post-digestion digesters, tank for biogas flow, post-digestion storage (sewage sludge), complete cogeneration unit, mechanical separator, control: online and remote control, terminal, biogas flow, gas purification facility, heating unit with a pumping station and all pipelines of the installation, gas, heat, electricity, networks with fittings, support of foreign and domestic water</td>
<td>31.12.2013</td>
<td>31.12.2013</td>
<td>Works in progress. Given the modification of technological solutions the beneficiary moved the deadline for investment implementation to 31.12.2013. The estimated completion date is 2nd quarter of 2013.</td>
</tr>
<tr>
<td>4</td>
<td>3476/2010</td>
<td>Biokomodoława Pruszka Sp. z o.o.</td>
<td>Construction of the Pruszka biogas plant</td>
<td>Construction of a biogas power plant</td>
<td>Storage gas, acid, digesters, digesters, buffer tank, post-digestion digesters, tank for digested process water tank, process water tank, ammonia, digestion chambers, construction of a biogas plant with storage for biogas, process water tank, storage for biogas, electricity, network for biomass storage, network for mixing tanks, structural and post-digestion tanks, structural concrete process water tank, process water tanks, two mechanical substrate feeders, five pipes to store biomass, regeneration units, transformer station, electricity and thermal power output system</td>
<td>31.12.2013</td>
<td>31.12.2013</td>
<td>The contractor has been selected. The National Fund has approved the change in the material effects: increase in the co-generation power to 1.89 MW. The total cost of the project has also been increased from PNW 7,176,300 to PNW 10,007,300. The beneficiaries have been asked for the grant increase by PNW 700,000.</td>
</tr>
</tbody>
</table>
### Financial performance of projects

<table>
<thead>
<tr>
<th>No.</th>
<th>No. of co-financing agreement</th>
<th>Beneficiary</th>
<th>Title of the project</th>
<th>Total cost [PLN]</th>
<th>Eligible expenditure [PLN]</th>
<th>% of total cost</th>
<th>EIB loan transferred through the National Fund [PLN]</th>
<th>Other [PLN]</th>
<th>2012 [PLN]</th>
<th>Total [PLN]</th>
<th>% of Proceeds</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>1403/2010</td>
<td>Olsztyn Energia Spółka z o.o.</td>
<td>Construction of a biomass-fired combined heat and power plant within the premises of Olsztyn Industrial Park</td>
<td>24 817 000.00</td>
<td>26 034 000.00</td>
<td>97%</td>
<td>0.00</td>
<td>7 810 200.00</td>
<td>19 036 800.00</td>
<td>0.00</td>
<td>0.08</td>
</tr>
<tr>
<td>2</td>
<td>1460/2010</td>
<td>Polakia Białoziemie &quot;Energy-Zrakta&quot; Sp. z o.o.</td>
<td>Reduction in the energy consumption in the buildings of the University Hospital in Koszalin as a result of thermal modernization and replacement of internal lighting with energy-saving one</td>
<td>18 727 300.00</td>
<td>22 934 500.00</td>
<td>62%</td>
<td>8 220 000.00</td>
<td>5 820 000.00</td>
<td>3 980 000.00</td>
<td>3 980 000.00</td>
<td>4%</td>
</tr>
<tr>
<td>3</td>
<td>1476/2010</td>
<td>Olsztynski Dom Reten Biogaz T.Z.</td>
<td>Agricultural biogas plant of 1.0 MW power in Stawowice, Olsztyn Sr.'s.</td>
<td>13 396 900.00</td>
<td>5 560 800.00</td>
<td>62%</td>
<td>6 028 500.00</td>
<td>2 504 900.00</td>
<td>4 464 000.00</td>
<td>1 634 000.00</td>
<td>1 634 000.00</td>
</tr>
<tr>
<td>4</td>
<td>1491/2010</td>
<td>Bielowodzka Przychoda Sp. z o.o.</td>
<td>Construction of the Przykopa biogas plant</td>
<td>27 327 150.00</td>
<td>28 255 310.00</td>
<td>55%</td>
<td>10 872 832.00</td>
<td>9 544 000.00</td>
<td>12 510 208.00</td>
<td>0.00</td>
<td>0.0%</td>
</tr>
<tr>
<td>5</td>
<td>1503/2010</td>
<td>Górnik Piotrowski Zawadzki, &quot;Gujwet&quot; Sp. z o.o.</td>
<td>Construction of an agricultural biogas plant with a power of 1.0 MW for OCH &quot;Gujwet&quot; Sp. z o.o.</td>
<td>12 560 358.00</td>
<td>3 910 000.00</td>
<td>75%</td>
<td>4 675 505.00</td>
<td>2 893 000.00</td>
<td>3 933 675.00</td>
<td>3 933 675.00</td>
<td>3%</td>
</tr>
<tr>
<td>6</td>
<td>1526/2010</td>
<td>KTO Garnica Sp. z o.o.</td>
<td>Construction of a biogas plant with a power of 0.8 MW in Krosno</td>
<td>15 000 000.00</td>
<td>16 010 000.00</td>
<td>95%</td>
<td>4 304 500.00</td>
<td>4 393 000.00</td>
<td>4 493 500.00</td>
<td>0.00</td>
<td>0.07</td>
</tr>
<tr>
<td>7</td>
<td>1433/2010</td>
<td>Ruta K.K. Energia W. J. K.K.</td>
<td>Construction of an agricultural biogas plant in Nowe Borze</td>
<td>17 000 120.00</td>
<td>14 954 120.00</td>
<td>88%</td>
<td>4 486 236.00</td>
<td>4 813 830.00</td>
<td>0.00</td>
<td>0.00</td>
<td>0%</td>
</tr>
<tr>
<td>8</td>
<td>1526/2010</td>
<td>MALETRUP POLSKA Sp. z o.o.</td>
<td>Construction of a biomass-fired combined heat and power plant with an OCR unit in Gdańsk</td>
<td>23 115 000.00</td>
<td>27 939 000.00</td>
<td>95%</td>
<td>10 095 000.00</td>
<td>6 701 400.00</td>
<td>6 348 000.00</td>
<td>0.00</td>
<td>0.00</td>
</tr>
</tbody>
</table>

**Notes:**
- "Eligible expenditure" includes the total cost minus the EIB loan transferred through the National Fund.
- The table shows the total cost, the eligible expenditure, and other sources, along with the percentage of proceeds transferred to the beneficiaries.
<table>
<thead>
<tr>
<th>No. of co-financing agreement</th>
<th>Beneficiary</th>
<th>Type of the project</th>
<th>Installed power (MWe)</th>
<th>Thermal energy produced by NG (MWe)</th>
<th>Electric power produced by NG (MWh/year)</th>
<th>Avoided emissions of greenhouse gases (tCO₂/year)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td>Planned</td>
<td>Achieved</td>
<td>Planned</td>
<td>Achieved</td>
</tr>
<tr>
<td>1/08/2010</td>
<td>Lubień Energy Sp. z o.o.</td>
<td>Construction of a biomass-fired combined heat and power plant within the premises of Górnice Industrial Park</td>
<td>1,061</td>
<td>1,040</td>
<td>1,061</td>
<td>1,040</td>
</tr>
<tr>
<td>2/07/2010</td>
<td>Polina Regionalna &quot;Pomorskie&quot; Sp. z o.o.</td>
<td>Construction of a biomass-fired power plant with power of 1,6 MW in Gryfino</td>
<td>1,288</td>
<td>1,270</td>
<td>1,288</td>
<td>1,270</td>
</tr>
<tr>
<td>3/07/2010</td>
<td>Zespół Elektrowni Bogat T.Z. Smolewski Sp. z o.o.</td>
<td>Agricultural biogas plant of 1,1 MW power in Jarema's, Lilieniewo town</td>
<td>1,1</td>
<td>1,000</td>
<td>1,1</td>
<td>1,000</td>
</tr>
<tr>
<td>5/01/2010</td>
<td>Wielkopomorskie Przybyło Sp. z o.o.</td>
<td>Construction of the Przybyło biogas plant</td>
<td>0</td>
<td>1,894</td>
<td>0</td>
<td>1,894</td>
</tr>
<tr>
<td>6/09/2010</td>
<td>Grzędzickie Hidro Sp. z o.o.</td>
<td>Construction of an agricultural biogas plant with a power of 1,6 MW for SDB &quot;Sępólno&quot; Sp. z o.o.</td>
<td>0</td>
<td>8,749</td>
<td>0</td>
<td>8,749</td>
</tr>
<tr>
<td>7/12/2010</td>
<td>SGŻ-Sławow Sp. z o.o.</td>
<td>Construction of agricultural biogas plant in Sławow</td>
<td>7,000</td>
<td>8,131</td>
<td>7,000</td>
<td>8,131</td>
</tr>
<tr>
<td>8/12/2010</td>
<td>Biwak Sp. z o.o.</td>
<td>Construction of agricultural biogas plant in Biwak</td>
<td>0</td>
<td>1,014</td>
<td>0</td>
<td>1,014</td>
</tr>
<tr>
<td>9/02/2010</td>
<td>MALTEKPOL SPOŁ. Z O.O.</td>
<td>Construction of a biomass-fired combined heat and power plant with an SEC unit in Dobele</td>
<td>4,6</td>
<td>4,500</td>
<td>4,6</td>
<td>4,500</td>
</tr>
</tbody>
</table>

Table of environmental effects.